

In the Matter of:

Public Information Forum

Reporter's Transcript of Proceedings

April 22, 2022



G R I F F I N G R O U P
I N T E R N A T I O N A L

3200 East Camelback Road, Suite 177
Phoenix, Arizona 85018

WESTERN AREA POWER)
ADMINISTRATION)
)
SIERRA NEVADA REGION)
)
PUBLIC INFORMATION FORUM)
)

REPORTER'S TRANSCRIPT OF VIRTUAL PROCEEDINGS

April 22, 2022
9:00 a.m.

REPORTED BY:
PAMELA A. GRIFFIN, RPR, CRR, CRC
Certified Reporter
Certificate No. 50010

PREPARED FOR:
WAPA

(Certified Copy)

Page 2

1 REPORTER'S TRANSCRIPT OF VIRTUAL PROCEEDINGS,
2 Public Information Forum, was taken on April 22, 2022,
3 commencing at 9:00 a.m., via videoconference, before PAMELA
4 A. GRIFFIN, a Certified Reporter in the State of Arizona.

5
6 PANELISTS APPEARING:

7
8 Koji Kawamura
9 Attorney-Adviser
10 Arun Sethi
11 Vice President of Power Marketing SNR

12
13 Sandee Peebles
14 Supervisory Public Utilities Specialist,
15 Contracts

16
17 Autumn Wolfe
18 Supervisory Public Utilities Specialist,
19 Rates

20
21 Barbara Lynch
22 Public Utilities Specialist, Rates
23 Judith Shimek
24 Public Utilities Specialist, Rates

25
26 Cori Stewart
27 Public Utilities Specialist, Rates
28 Rolando DeAnda
29 Public Utilities Specialist, Rates

Page 3

1 (Public Information Forum Begins.)

2 MR. KAWAMURA: Good morning, everyone, and
3 welcome to the WebEx for the Western Area Power
4 Administrations Public Information Forum on the proposed
5 non-firm power rates for the Washoe Project, Stampede
6 Division, Rate Order WAPA-201.

7 For those of you who don't know me, my name
8 is Koji Kawamura, and I'm an attorney with the Office of
9 General Counsel, and I'll be presiding as the moderator for
10 today's information forum.

11 Before we start the presentation, I want to
12 address a few housekeeping issues. I want to make sure
13 everyone's aware that a verbatim transcript of today's
14 forum is being prepared by a court reporter. The meeting
15 is also being digitally recorded and everything said while
16 we are in session today, together with the documents
17 presented, will become part of the official record.

18 You can purchase a copy of today's transcript
19 directly from the court reporter. The court reporter's
20 name, address, and telephone number will be available upon
21 request from WAPA. Copies of the transcripts will also be
22 available for view in Sierra Nevada Region's customer
23 service office and on SNR's website for the rate process.

24 Because of COVID, we're still not holding
25 large in-person meetings, and I want to thank everyone for

Page 4

1 attending this meeting virtually.

2 Given the logistics of large virtual
3 meetings, and to avoid microphone feedback, we're muting
4 everyone but the speaker. If you have any questions,
5 please raise your virtual hand or put your questions in the
6 chat box. We will open up the lines after each speaker is
7 done so you can ask your questions.

8 Finally, we'll attempt to open all the phones
9 lines for those who are not using WebEx. If you're on the
10 phone, when prompted, press star 6 to mute yourself and
11 then ask your question.

12 Before we actually get started, I want to
13 make sure we have an accurate record of today's attendance.
14 If you logged in via WebEx, we have your name on the
15 roster. If you dialed in or not using WebEx, I will open
16 the phone lines, if necessary. I don't see -- all right.

17 Do we have anyone who has just dialed in and
18 not on the WebEx? I'm not seeing any. All right.

19 Most, if not all of you, should have received
20 a letter or e-mail from WAPA informing you of today's
21 public information forum.

22 WAPA also published notice of today's
23 information forum in the April 5th, 2002, Federal Registry
24 Notice. That's Volume 87, page 19678. And notices were
25 also published on WAPA's website.

Page 5

1 We are meeting today, April 22nd, 2022, for
2 an information forum.

3 In today's information forum, WAPA will
4 present the proposed non-firm power rates for the Washoe
5 Project, Stampede Division. WAPA will continually update
6 its rates web page to provide you with the most up-to-date
7 information.

8 If you're interested in following this
9 process, please use WAPA's web page to stay up to date.

10 The web address is
11 [https://Www.Wapa.Gov/Regions/SN/Rates/Pages/Rate-Case-2022-](https://Www.Wapa.Gov/Regions/SN/Rates/Pages/Rate-Case-2022-WAPA-201.aspx)
12 [WAPA-201.aspx](https://Www.Wapa.Gov/Regions/SN/Rates/Pages/Rate-Case-2022-WAPA-201.aspx) as noticed in the Federal Register and on
13 WAPA's web page. WAPA will hold the public comment forum
14 later today, starting at 1:00 p.m.

15 You may hold your comments to the comment
16 forum or may submit your comments in writing at any time
17 during the comment period. The comment period ends on
18 June 6, 2022, and all comments must be received by that
19 date to be considered.

20 And now I'd like to introduce the panel.

21 Autumn Wolfe is WAPA's rate manager, and
22 Cori Stewart is the public utilities specialist who will be
23 doing the presentation. And, again, please hold all of
24 your questions until each speaker is finished with their
25 presentation, and I will open up the floor at that point in

<p style="text-align: right;">Page 6</p> <p>1 time.</p> <p>2 At this point in time, we'll start the</p> <p>3 presentations, and I'd like to turn it over to Autumn</p> <p>4 Wolfe, WAPA's rate manager.</p> <p>5 MS. WOLFE: Great. Thank you, Koji.</p> <p>6 Trenise, next slide.</p> <p>7 Okay. Here we have a -- here we have a list</p> <p>8 of our panelists today who will help with our Q and A at</p> <p>9 the end of the presentation. I just wanted to make sure</p> <p>10 you all are aware of the other names and their titles.</p> <p>11 Next slide, please.</p> <p>12 Okay. Like Koji mentioned, my name is Autumn</p> <p>13 Wolfe. I'm the rates manager in the Sierra Nevada Region</p> <p>14 for WAPA, and I'd like to welcome you today to our</p> <p>15 presentation for the Washoe Project Rate Case, WAPA-201.</p> <p>16 And we'll go ahead and get started with a</p> <p>17 little bit of housekeeping, WebEx housekeeping.</p> <p>18 This slide contains information on how to ask</p> <p>19 questions throughout our presentation. Koji gave us a</p> <p>20 high-level overview of what to do. We do have the chat box</p> <p>21 where you can go ahead and type in your question as we go</p> <p>22 along, and then we will address those questions at the end</p> <p>23 of the presentation.</p> <p>24 We also have the "raised hand" icon that you</p> <p>25 can use as well.</p>	<p style="text-align: right;">Page 8</p> <p>1 feature. And with that, I would like to turn it over to</p> <p>2 Cori Stewart, our public utilities specialist. She has</p> <p>3 been the lead on the Washoe Project WAPA case for this</p> <p>4 year, so I'd like to welcome Cori. Thank you, Cori.</p> <p>5 MS. STEWART: Thank you, Autumn. Good</p> <p>6 morning, everyone.</p> <p>7 As mentioned previously, my name is</p> <p>8 Cori Stewart. I'm a public utilities specialist with</p> <p>9 SN rates, and I've been the lead for Washoe this year so</p> <p>10 I'm going to go ahead and give you the presentation for the</p> <p>11 Washoe Project WAPA-201.</p> <p>12 To start off, we'll give you a little bit of</p> <p>13 history for the Washoe Project and the Stampede Division.</p> <p>14 The Stampede Dam and Reservoir are located on</p> <p>15 the Little Truckee River about 11 miles northeast of the</p> <p>16 town of Truckee, and it's main water source for the</p> <p>17 Stampede Reservoir is the Little Truckee River Basin.</p> <p>18 The Washoe Project was authorized by Public</p> <p>19 Law 858 back on August 1st, 1956, and is operated for flood</p> <p>20 control, fisheries enhancement, recreation, and power</p> <p>21 generation.</p> <p>22 Next slide.</p> <p>23 The Stampede Powerplant does have two units</p> <p>24 with a maximum hourly capability of 3,650 kilowatts and an</p> <p>25 estimated annual generation of 11-million kilowatt hours</p>
<p style="text-align: right;">Page 7</p> <p>1 And please make sure that you are not double</p> <p>2 muted when you're called on to speak. That happens to us</p> <p>3 quite often, especially with WebEx, so just wanted to call</p> <p>4 your attention to these few items. So this slide is</p> <p>5 provided for your reference for those questions you might</p> <p>6 have as we go along.</p> <p>7 Next slide, please.</p> <p>8 Okay. So our agenda today. We heard from</p> <p>9 Koji already for his opening remarks.</p> <p>10 We talked a little bit about the WebEx</p> <p>11 housekeeping and how the -- or I'm sorry -- how to ask</p> <p>12 questions.</p> <p>13 We're going to start our presentation today</p> <p>14 with giving a little bit of a background about the Washoe</p> <p>15 Project, talk a little bit about the contracts and</p> <p>16 agreements we have for the Washoe Project, share some</p> <p>17 information on the renewable energy credits, and then go</p> <p>18 over the timeline for our Washoe Rate Case. Just so you</p> <p>19 understand what's coming next and when our comment period</p> <p>20 ends.</p> <p>21 Next slide.</p> <p>22 And as Koji mentioned, at the end of the</p> <p>23 presentation, we will open the floor for all questions,</p> <p>24 remarks, and all of that. And at that time, we will go</p> <p>25 through the questions that have been entered in the chat</p>	<p style="text-align: right;">Page 9</p> <p>1 annually which can vary, depending on weather conditions</p> <p>2 and how much they're releasing for that year.</p> <p>3 The Stampede Powerplant does provide the</p> <p>4 economic equivalent of project-use power to the Lahontan</p> <p>5 and the Marble Bluff fish hatcheries.</p> <p>6 Additionally, Congress, under Public Law</p> <p>7 101-618, declared that the Washoe Project costs are</p> <p>8 non-reimbursable except for the Stampede Powerplant. And</p> <p>9 per a letter of agreement with BOR, it's BOR 07-SNR-01036,</p> <p>10 SN's letter of agreement, Reclamation did determine that</p> <p>11 project use costs are considered non-reimbursable. And</p> <p>12 calculations are performed each year to determine the</p> <p>13 annual non-reimbursable percentage.</p> <p>14 The Washoe Project does not have any</p> <p>15 federally owned transmission lines.</p> <p>16 The next slide.</p> <p>17 The 2004 and 2025 Power Marketing Plans.</p> <p>18 Under those power marketing plans, the Washoe Project and</p> <p>19 the Central Valley Project are marketed together.</p> <p>20 Any Stampede energy in excess of project use</p> <p>21 loads is integrated with the Central Valley Project.</p> <p>22 And under the proposed rate schedule each</p> <p>23 year, any remaining reimbursable expenses in excess of the</p> <p>24 revenue collected under that contract are transferred to</p> <p>25 CVP and incorporated into the CVP power revenue</p>

<p style="text-align: right;">Page 10</p> <p>1 requirement.</p> <p>2 Next slide.</p> <p>3 Here's a little history of the Washoe</p> <p>4 Project, Stampede Division Contracts where we began in 1985</p> <p>5 and to where we are now.</p> <p>6 Back in 1985, WAPA did enter into an</p> <p>7 agreement with Sierra Pacific Power Company to construct a</p> <p>8 transmission line which interconnected the Stampede</p> <p>9 Powerplant to the -- to Sierra Pacific's transmission</p> <p>10 system.</p> <p>11 And then additionally, in October of 1985,</p> <p>12 WAPA allocated the Stampede generation to the Truckee</p> <p>13 Donner Public Utility District.</p> <p>14 Due to the inability of Truckee Donner to</p> <p>15 contract for that energy, WAPA entered into an agreement to</p> <p>16 sell the generation to Sierra Pacific in January of 1988.</p> <p>17 And then in April of 1994, WAPA and Sierra</p> <p>18 Pacific entered into a new agreement for the sale of that</p> <p>19 Stampede generation which created the Stampede Energy</p> <p>20 Exchange Account, the SEEA, which we have now.</p> <p>21 In May 2007, Truckee Donner and the City of</p> <p>22 Fallon secured an agreement with Sierra Pacific which gave</p> <p>23 them the ability to receive the Stampede power and then</p> <p>24 entered into an agreement with WAPA, which is our current</p> <p>25 agreement we have now.</p>	<p style="text-align: right;">Page 12</p> <p>1 When there are not sufficient funds in the</p> <p>2 SEEA, the entities above are responsible for any amounts</p> <p>3 due on their respective electric service bills, and then</p> <p>4 WAPA is responsible for the administration charges.</p> <p>5 Next slide.</p> <p>6 The Stampede Energy Exchange Account. That's</p> <p>7 our current contract that we have with Truckee Donner and</p> <p>8 City of Fallon; that is, Contract 07-01026. That gives</p> <p>9 Stampede's non-firm power is provided to Truckee Donner and</p> <p>10 City of Fallon under this contract.</p> <p>11 Truckee Donner does manage the SEEA under</p> <p>12 that contract which includes, they determine and deposit</p> <p>13 the revenue into the SEEA account and pay all related</p> <p>14 bills.</p> <p>15 Currently revenue is calculated using</p> <p>16 75 percent of the current and previous years' monthly</p> <p>17 average peak and offpeak prices, ICE prices.</p> <p>18 And WAPA does oversee the SEEA account by</p> <p>19 reconciling monthly information provided to us by Truckee</p> <p>20 Donner.</p> <p>21 Next slide.</p> <p>22 Now we'll go over a little about the</p> <p>23 renewable energy credits that we have.</p> <p>24 Next slide.</p> <p>25 The Stampede Powerplant is registered with</p>
<p style="text-align: right;">Page 11</p> <p>1 In July 2007, WAPA terminated their contract</p> <p>2 with Sierra Pacific.</p> <p>3 Next slide.</p> <p>4 Now we'll go over a little about the current</p> <p>5 agreements and contract that we have in place for the</p> <p>6 Washoe Project.</p> <p>7 Next slide.</p> <p>8 We do have two letters of agreements. We</p> <p>9 have the BOR 07-01036 and then, additionally, we have the</p> <p>10 FWS, the Fish and Wildlife Services, for 07-01037.</p> <p>11 Under these letter of agreements, they</p> <p>12 provide the procedures for determining the non-reimbursable</p> <p>13 costs. It does provide for the SEEA administrator, which</p> <p>14 is currently Truckee Donner, to give them the ability to</p> <p>15 pay the electric service bills associated with the Stampede</p> <p>16 Powerplant and the Fish and Wildlife Service Fish</p> <p>17 Hatcheries.</p> <p>18 Under these agreements there is a payment</p> <p>19 hierarchy under the SEEA.</p> <p>20 First is the Reclamation electric service</p> <p>21 bill for station service.</p> <p>22 Second is the Fish and Wildlife Service</p> <p>23 electric service bills.</p> <p>24 And finally, third would be the Truckee</p> <p>25 Donner administration charges.</p>	<p style="text-align: right;">Page 13</p> <p>1 the California Energy Commission as a qualified renewable</p> <p>2 energy source.</p> <p>3 And as a small hydro facility, they meet the</p> <p>4 requirements to be considered a Portfolio Contents Category</p> <p>5 1 resource.</p> <p>6 And as these California Renewable Portfolio</p> <p>7 Standards ramped up, so has the desire for the PCC1 RECs.</p> <p>8 WAPA did begin offering RECs associated with</p> <p>9 its hydropower to customers back in 2009, and this REC</p> <p>10 program is available to all customers that have a renewable</p> <p>11 energy goal.</p> <p>12 And currently there are 22 customers that</p> <p>13 participate in the annual REC program.</p> <p>14 Those customers that do participate in the</p> <p>15 program do receive a share of the Stampede RECs annually,</p> <p>16 and there is the calculation on how they receive those RECs</p> <p>17 below.</p> <p>18 The CVP REC percentage calculation is the</p> <p>19 annual CVP transfer, which we'll discuss later, divided by</p> <p>20 the total fiscal year revenue, to get the specific RECs</p> <p>21 that CVP customers receive.</p> <p>22 Next slide.</p> <p>23 Okay. And now we'll go over the actual</p> <p>24 Washoe Rate Case, WAPA-201.</p> <p>25 The current rate schedule SNF-7 is expiring</p>

<p style="text-align: right;">Page 14</p> <p>1 on September 30th, 2022. And that rate was originated with 2 WAPA Rate Order 136 and then was extended by WAPA 160 and 3 WAPA 176. So it has not been a full rate case since 2008. 4 The proposed rate schedule, WSH-1, will 5 remain unchanged from the current rate schedule. And this 6 is considered a minor rate case. Due to the requirement 7 it's an installed capacity of less than 20,000 kilowatts 8 and a generation of less than 100 million kilowatts 9 annually for sale. 10 Next slide. 11 Our proposed timeline, this can change up 12 slightly. February 23rd, we did hold our first informal 13 customer meeting. 14 And then on April 5th our Federal Register 15 notice was published, which began our 60-day comment 16 period. 17 And then today, April 22nd, we're currently 18 holding our public information and comment forums. 19 June 6th, 2022, will be our 60-day comment 20 period ends, so all comments will need to be received by 21 that date to be considered. 22 On September 1st, 2022, the final Federal 23 Register notice will be published, and then October 1st, 24 2022, the final rates will be effective on an interim 25 basis.</p>	<p style="text-align: right;">Page 16</p> <p>1 do have our proposed rate schedule that everyone is 2 available to view. On this one I have highlighted those 3 minor edits which we are considering. 4 So as you will see, it's Rate Schedule WSH-1 5 which supersedes SNF-7. It will be effective the first day 6 of the billing cycle, again, on or after October 1, 2022, 7 through September 30th, 2027, or until superseded by 8 another rate schedule, whichever would occur first. 9 The Stamp- -- the non-firm power rate is 10 available within the marketing area served by the Sierra 11 Nevada and it is applicable to present customers under the 12 2004 Power Marketing Plan, the 2025 Power Marketing Plan, 13 and the applicable third parties who are under contract 14 with WAPA. 15 There are the character and conditions. The 16 alternating current, 60 hertz, three-phase, delivered and 17 metered at voltages and points established by contracts. 18 And then you'll see the full details of a 19 non-firm power formula rate as we just previously 20 discussed. It's to serve project use loads and effectively 21 market the energy from Stampede. WAPA has contracted with 22 a third-party contractor that provides for a Stampede 23 Energy Exchange Account, which we call the SEEA. The SEEA 24 is an annual energy exchange account for Stampede energy. 25 In that SEEA, the revenues from sales, which</p>
<p style="text-align: right;">Page 15</p> <p>1 Next slide. 2 Proposed rate schedule Washoe-1. There are 3 some minor edits that we are making to that rate schedule. 4 The naming convention is now WSH rather than SNF. We're 5 moving from the SNF. It is effective from October 1, 2022, 6 through September 30th, 2027. And we did add some language 7 to include the 2025 Power Marketing Plan. 8 Next slide. 9 Under the proposed rate schedule Washoe-1, it 10 does specify the non-firm power formula rate for the 11 Stampede power, which is the Stampede annual transferred 12 PRR will equal the Stampede annual PRR, less the Stampede 13 revenue. 14 It has some descriptions below where the 15 Stampede annual transferred Power Revenue Requirement 16 equals the Stampede annual PRR as identified as a cost 17 transferred to the CVP, so that is the CVP transfer. 18 The Stampede annual PRR equals the total PRR 19 required to repay all annual costs, which include interest 20 and the investment within the allowable period. 21 And the Stampede revenue equals the revenue 22 from applying the SEEA rate to the project generation. 23 Trenise, could you please bring up the rate 24 schedule for me? 25 Attached to the invite and on our website, we</p>	<p style="text-align: right;">Page 17</p> <p>1 we call generation revenues, made at the SEEA rate are 2 reduced by the project use and station service power costs 3 and SEEA administrative costs. 4 Then WAPA applies the ratio of project use 5 costs to the generation revenues recorded in the SEEA to 6 determine a non-reimbursable percentage. And that 7 non-reimbursable percentages is under the agreement with 8 Reclamation for the formula that they've given on how 9 that's determined. 10 100 percent minus this non-reimbursable 11 percentage does establish what our reimbursable percentage 12 is. The reimbursable percentage is then applied to the 13 appropriate power-related costs to determine the 14 reimbursable costs for repayment each year. The 15 reimbursable costs are then netted against generation 16 revenues made at the SEEA rate. And as stipulated under 17 the 2004 and 2025 Power Marketing Plan, any remaining 18 reimbursable costs, to include interest and annual capital 19 costs, are then transferred to the CVP Project for 20 incorporation into the CVP Power Revenue Requirement. 21 And then again, below you see the formula 22 rate for the Stampede non-firm power which we previously 23 discussed. 24 The billing. Billing for the SEEA rate will 25 be specified in the service agreement, and losses will be</p>

<p style="text-align: right;">Page 18</p> <p>1 accounted for under this rate schedule as stated in the 2 service agreement. 3 So you can see those highlighted minor 4 changes from what we've previously used under SNF-7, so 5 there are some minor changes. 6 Okay. Thank you, Trenise. Back to the 7 slides. 8 Okay. Next slide 9 And next slide. 10 Thank you so much. 11 Now we'll talk a little bit about Washoe 12 Project repayment. 13 As of fiscal year 2021, Washoe Project's 14 unpaid capital obligation was an estimated 1.75 million 15 which is due by 2037. And during this proposed period, 16 WAPA forecasts that the Washoe Project transferred from CVP 17 to be approximately 245,000 annually until the project is 18 100 percent repaid. 19 That annual CVP transfer does cover costs for 20 operations & maintenance for WAPA-SN and Reclamation, 21 miscellaneous expenses, interest on investment, capital, 22 and ensures that the project is repaid in full by 2037. 23 The annual CVP transfer does not cover 24 Reclamation's electric service bills for station service, 25 Fish and Wildlife Service electric service bills, and</p>	<p style="text-align: right;">Page 20</p> <p>1 expenses. And then 170,674 went towards capital repayment. 2 Next slide. 3 This is our non-reimbursable annual costs, 4 and so the formula for determining those non-reimbursable 5 annual costs is our project use costs, divided by the 6 Stampede generation revenues which give us our annual 7 non-reimbursable costs. And this is that calculation 8 referenced earlier in the letter of agreement for Bureau, 9 BOR. 10 So for the last five years, you can see from 11 2017 to 2021, the non-reimbursable percentage is -- it 12 changes between 40.91 percent to 100 percent 13 non-reimbursable, depending on generation for that year and 14 how much revenues are coming in. So in fiscal year 2021, 15 our non-reimbursable was 90.58 percent, and our 16 reimbursable was 9.42 percent. 17 Next slide. 18 Additionally, there are non-reimbursable 19 capital costs. So plant in service non-reimbursable 20 percentage is calculated as a cumulative average for 21 capital costs. So that is the cumulative project use 22 expense, divided by the cumulative generation revenue, 23 which will give us the cumulative non-reimbursable 24 percentage. 25 So for fiscal year 2021, our cumulative</p>
<p style="text-align: right;">Page 19</p> <p>1 Truckee Donner administrative charges. 2 As previously discussed in earlier slides, if 3 the SEEA was to go negative or there were not funds in the 4 SEEA, those three entities would be responsible for their 5 bills. 6 Next slide. 7 This is to show you the capital repayment 8 through 2021. So cumulative repayment through 2021, we 9 repaid \$682,172 of the Washoe Project, which does leave us 10 that unpaid balance of 1.75 million. And to the right you 11 can see the annual repayment, what we've made annually 12 towards repayment, which adds up to that 682,000. So that 13 first payment was in 2017 for \$54,116, and then in fiscal 14 year '21, we did make a payment of 170,674. 15 Next slide. 16 This next slide shows the annual CVP transfer 17 that was transferred to the Washoe Project over the last 18 ten years, so from fiscal year 2012 through fiscal year 19 2021, that bottom line does show you the total CVP 20 transfer. So back in fiscal year 2012, there was a CVP 21 transfer of \$612,500. And of that 612,000, 187,000 covered 22 O & M expenses, and then 425,459 covered deficit repayment. 23 Currently in fiscal year 2021, our CVP 24 transfer is now 2 -- was actually, 246,000. And of that 25 246,000, 75,000 covered O & M, interest, miscellaneous</p>	<p style="text-align: right;">Page 21</p> <p>1 non-reimbursable was 71.943607 percent. And then we take 2 our total capital cost times our cumulative 3 non-reimbursable costs which gives our non-reimbursable 4 capital costs for that year. 5 So in fiscal year 2021, our non-reimbursable 6 capital costs of the 8.6 million was 6.2 million 7 non-reimbursable and 2.4 million reimbursable. 8 Next slide. 9 This next slide will just give you a few 10 additional resources. Can you go to the next slide, 11 please, Trenise. 12 So this just references our WAPA Rate Case 13 website which Koji previously provided so it's the WAPA.gov 14 Rate Case, and then you can also contact us at our SNR Rate 15 Case at WAPA.gov e-mail as well, and that is all that I 16 have. 17 MR. KAWAMURA: Thank you, Cori. That was a 18 very nice presentation. 19 At this time, I am going to open up the floor 20 for questions. I'll take the questions. If anyone has any 21 questions, please raise your hand or enter your question to 22 the chat box. And after I go through those questions, I 23 think I will let folks -- I'll have some closing remarks 24 and kind of let people go. 25 I'm not seeing any questions right now.</p>

Page 22

1 I don't see anyone that's just on the
2 telephone. And so I am not going to open the phone lines
3 since I don't see anyone who has just called in.

4 And I am not seeing any questions. All
5 right. Last chance for questions.

6 All right. Seeing no questions, then I will
7 just like to remind you that WAPA will hold a public
8 comment forum later this afternoon, and at the public
9 comment forum, we'll receive oral and written comments.
10 And if you have additional questions or comments, you can
11 always submit those to writing to WAPA, and all written
12 comments must be submitted prior to the end of the
13 consultation comment period to be considered for
14 consideration.

15 The consultation comment period closes on
16 June 6, 2022. Written comments should be sent to Ms. Sonja
17 Anderson, regional manager, Western Area Power
18 Administration, 114 Parkshore Drive, Folsom, California.
19 95630. Or you can e-mail your comments to
20 SNR-ratecase@WAPA.gov. And, again, I want to thank
21 everyone for attending this forum, and thank you for your
22 attendance in this process.

23 The information forum is now closed, and we
24 will go off the record.

25 (Public Information Forum ended at 9:32 a.m.)

Page 23

1
2
3
4
5
6
7 I, PAMELA A. GRIFFIN, do hereby certify that the
8 foregoing 20 pages constitutes a full, true and accurate
9 transcript of all proceedings had in the above matter, all
10 done to the best of my skill and ability.

11 DATED this 2nd day of May, 2022.

12
13
14
15
16 /s/ Pamela A. Griffin
PAMELA A. GRIFFIN, RPR, CRR, CRC
Certified Reporter
Certificate No. 50010
17
18
19
20
21
22
23
24
25

	19678 4:24	2037 18:15,22	612,000 19:21	add 15:6
\$	1985 10:4,6,11	21 19:14	682,000 19:12	additional 21:10 22:10
\$54,116 19:13	1988 10:16	22 13:12	6th 14:19	additionally 9:6 10:11 11:9 20:18
\$612,500 19:21	1994 10:17	22nd 5:1 14:17	7	address 3:12,20 5:10 6:22
\$682,172 19:9	1:00 5:14	23rd 14:12	71.943607 21:1	adds 19:12
0	1st 8:19 14:22,23	245,000 18:17	75 12:16	administration 11:25 12:4 22:18
07-01026 12:8	2	246,000 19:24,25	75,000 19:25	Administrations 3:4
07-01036 11:9	2 19:24	2nd 23:11	8	administrative 17:3 19:1
07-01037 11:10	2.4 21:7	3	8.6 21:6	administrator 11:13
07-SNR-01036 9:9	20 23:8	3,650 8:24	858 8:19	afternoon 22:8
1	20,000 14:7	30th 14:1 15:6 16:7	87 4:24	agenda 7:8
1	2002 4:23	4	9	agreement 9:9,10 10:7,15,18,22, 24,25 17:7,25 18:2 20:8
1 13:5 15:5 16:6	2004 9:17 16:12 17:17	40.91 20:12	9.42 20:16	agreements 7:16 11:5,8,11,18
1.75 18:14 19:10	2007 10:21 11:1	425,459 19:22	90.58 20:15	ahead 6:16,21 8:10
100 14:8 17:10 18:18 20:12	2008 14:3	5	95630 22:19	allocated 10:12
101-618 9:7	2009 13:9	5,th 14:14	9:32 22:25	allowable 15:20
11 8:15	2012 19:18,20	50010 23:17	A	alternating 16:16
11-million 8:25	2017 19:13 20:11	5th 4:23	a.m. 22:25	amounts 12:2
114 22:18	2021 18:13 19:8,19,23 20:11,14,25 21:5	6 4:10 5:18 22:16	ability 10:23 11:14 23:10	Anderson 22:17
136 14:2	2022 5:1,18 14:1,19,22,24 15:5 16:6 22:16 23:11	6.2 21:6	account 10:20 12:6,13,18 16:23,24	annual 8:25 9:13 13:13,19 15:11,12,15,16,18,19 16:24 17:18 18:19,23 19:11,16 20:3,5,6
160 14:2	2025 9:17 15:7 16:12 17:17	60 16:16	accounted 18:1	annually 9:1 13:15 14:9 18:17 19:11
170,674 19:14 20:1	2027 15:6 16:7	60-day 14:15,19	accurate 4:13 23:8	applicable 16:11,13
176 14:3			actual 13:23	
187,000 19:21				
1956 8:19				

applied 17:12	basis 14:25	capital 17:18 18:14,21 19:7 20:1,19,21 21:2,4,6	Congress 9:6	cover 18:19,23
applies 17:4	began 10:4 14:15	case 6:15 7:18 8:3 13:24 14:3,6 21:12,14,15	consideration 22:14	covered 19:21,22,25
applying 15:22	begin 13:8	Category 13:4	considered 5:19 9:11 13:4 14:6, 21 22:13	COVID 3:24
approximately 18:17	Begins 3:1	Central 9:19,21	constitutes 23:8	CRC 23:16
April 4:23 5:1 10:17 14:14, 17	bill 11:21	Certificate 23:17	construct 10:7	created 10:19
area 3:3 16:10 22:17	billing 16:6 17:24	Certified 23:16	consultation 22:13,15	credits 7:17 12:23
Attached 15:25	bills 11:15,23 12:3,14 18:24,25 19:5	certify 23:7	contact 21:14	CRR 23:16
attempt 4:8	bit 6:17 7:10,14,15 8:12 18:11	chance 22:5	Contents 13:4	cumulative 19:8 20:20,21,22,23, 25 21:2
attendance 4:13 22:22	Bluff 9:5	change 14:11	continually 5:5	current 10:24 11:4 12:7,16 13:25 14:5 16:16
attending 4:1 22:21	BOR 9:9 11:9 20:9	character 16:15	contract 9:24 10:15 11:1,5 12:7,8,10,12 16:13	customer 3:22 14:13
attention 7:4	bottom 19:19	charges 11:25 12:4 19:1	contracted 16:21	customers 13:9,10,12,14,21 16:11
attorney 3:8	box 4:6 6:20 21:22	chat 4:6 6:20 7:25 21:22	contractor 16:22	CVP 9:25 13:18,19,21 15:17 17:19,20 18:16,19,23 19:16, 19,20,23
August 8:19	bring 15:23	City 10:21 12:8,10	contracts 7:15 10:4 16:17	cycle 16:6
authorized 8:18	Bureau 20:8	closed 22:23	control 8:20	
Autumn 5:21 6:3,12 8:5		closes 22:15	convention 15:4	
average 12:17 20:20	C	closing 21:23	Copies 3:21	D
avoid 4:3	calculated 12:15 20:20	collected 9:24	copy 3:18	Dam 8:14
aware 3:13 6:10	calculation 13:16,18 20:7	comment 5:13,15,17 7:19 14:15,18,19 22:8,9, 13,15	Cori 5:22 8:2,4,8 21:17	date 5:9,19 14:21
B	calculations 9:12	comments 5:15,16,18 14:20 22:9,10,12,16,19	cost 15:16 21:2	DATED 23:11
back 8:19 10:6 13:9 18:6 19:20	California 13:1,6 22:18	Commission 13:1	costs 9:7,11 11:13 15:19 17:2,3,5,13,14,15,18, 19 18:19 20:3,5,7,19, 21 21:3,4,6	day 16:5 23:11
background 7:14	call 7:3 16:23 17:1	Company 10:7	Counsel 3:9	declared 9:7
balance 19:10	called 7:2 22:3	conditions 9:1 16:15	court 3:14,19	deficit 19:22
Basin 8:17	capability 8:24			delivered 16:16
	capacity 14:7			

depending 9:1 20:13	earlier 19:2 20:8	exchange 10:20 12:6 16:23,24	Folsom 22:18	4:5 6:24 21:21
deposit 12:12	economic 9:4	expense 20:22	forecasts 18:16	hatcheries 9:5 11:17
descriptions 15:14	edits 15:3 16:3	expenses 9:23 18:21 19:22 20:1	foregoing 23:8	heard 7:8
desire 13:7	effective 14:24 15:5 16:5	expiring 13:25	formula 15:10 16:19 17:8,21 20:4	hertz 16:16
details 16:18	effectively 16:20	extended 14:2	forum 3:1,4,10,14 4:21,23 5:2,3,13,16 22:8,9, 21,23,25	hierarchy 11:19
determine 9:10,12 12:12 17:6, 13	electric 11:15,20,23 12:3 18:24,25	<hr/> F <hr/>	forums 14:18	high-level 6:20
determined 17:9	end 6:9,22 7:22 22:12	facility 13:3	full 14:3 16:18 18:22 23:8	highlighted 16:2 18:3
determining 11:12 20:4	ended 22:25	Fallon 10:22 12:8,10	funds 12:1 19:3	history 8:13 10:3
dialed 4:15,17	ends 5:17 7:20 14:20	feature 8:1	FWS 11:10	hold 5:13,15,23 14:12 22:7
digitally 3:15	energy 7:17 9:20 10:15,19 12:6,23 13:1,2,11 16:21,23,24	February 14:12	<hr/> G <hr/>	holding 3:24 14:18
directly 3:19	enhancement 8:20	Federal 4:23 5:12 14:14,22	gave 6:19 10:22	hourly 8:24
discuss 13:19	ensures 18:22	federally 9:15	General 3:9	hours 8:25
discussed 16:20 17:23 19:2	enter 10:6 21:21	feedback 4:3	generation 8:21,25 10:12,16,19 14:8 15:22 17:1,5,15 20:6,13,22	housekeeping 3:12 6:17 7:11
District 10:13	entered 7:25 10:15,18,24	final 14:22,24	give 8:10,12 11:14 20:6, 23 21:9	https://www.wapa. gov/regions/sn/rates/ pages/rate-case-2022- 5:11
divided 13:19 20:5,22	entities 12:2 19:4	finally 4:8 11:24	giving 7:14	hydro 13:3
Division 3:6 5:5 8:13 10:4	equal 15:12	finished 5:24	goal 13:11	hydropower 13:9
documents 3:16	equals 15:16,18,21	fiscal 13:20 18:13 19:13, 18,20,23 20:14,25 21:5	Good 3:2 8:5	<hr/> I <hr/>
Donner 10:13,14,21 11:14,25 12:7,9,11,20 19:1	equivalent 9:4	fish 9:5 11:10,16,22 18:25	Great 6:5	ICE 12:17
double 7:1	establish 17:11	fisheries 8:20	Griffin 23:7,15,16	icon 6:24
Drive 22:18	established 16:17	flood 8:19	<hr/> H <hr/>	identified 15:16
due 10:14 12:3 14:6 18:15	estimated 8:25 18:14	floor 5:25 7:23 21:19	hand	in-person 3:25
<hr/> E <hr/>	everyone's 3:13	folks 21:23		inability 10:14
e-mail 4:20 21:15 22:19	excess 9:20,23			include 15:7,19 17:18

includes 12:12	3:2,8 21:17	main 8:16	moderator 3:9	
incorporated 9:25	kilowatt 8:25	maintenance 18:20	monthly 12:16,19	O
incorporation 17:20	kilowatts 8:24 14:7,8	make 3:12 4:13 6:9 7:1	morning 3:2 8:6	obligation 18:14
informal 14:12	kind 21:24	making 19:14	moving 15:5	occur 16:8
information 3:1,4,10 4:21,23 5:2, 3,7 6:18 7:17 12:19 14:18 22:23,25	Koji 3:8 6:5,12,19 7:9,22 21:13	manage 15:3	mute 4:10	October 10:11 14:23 15:5 16:6
informing 4:20	L	manager 12:11	muted 7:2	offering 13:8
installed 14:7	Lahontan 9:4	Marble 9:5	muting 4:3	office 3:8,23
integrated 9:21	language 15:6	market 16:21	N	official 3:17
interconnected 10:8	large 3:25 4:2	marketed 9:19	names 6:10	offpeak 12:17
interest 15:19 17:18 18:21 19:25	Law 8:19 9:6	marketing 9:17,18 15:7 16:10, 12 17:17	naming 15:4	open 4:6,8,15 5:25 7:23 21:19 22:2
interested 5:8	lead 8:3,9	matter 23:9	negative 19:3	opening 7:9
interim 14:24	leave 19:9	maximum 8:24	netted 17:15	operated 8:19
introduce 5:20	letter 4:20 9:9,10 11:11 20:8	meet 13:3	Nevada 3:22 6:13 16:11	operations 18:20
investment 15:20 18:21	letters 11:8	meeting 3:14 4:1 5:1 14:13	nice 21:18	oral 22:9
invite 15:25	lines 4:6,9,16 9:15 22:2	meetings 3:25 4:3	non-firm 3:5 5:4 12:9 15:10 16:9,19 17:22	Order 3:6 14:2
issues 3:12	list 6:7	mentioned 6:12 7:22 8:7	non-reimbursable 9:8,11,13 11:12 17:6, 7,10 20:3,4,7,11,13, 15,18,19,23 21:1,3,5, 7	originated 14:1
items 7:4	loads 9:21 16:20	metered 16:17	northeast 8:15	oversee 12:18
J	located 8:14	microphone 4:3	notice 4:22,24 14:15,23	overview 6:20
January 10:16	logged 4:14	miles 8:15	noticed 5:12	owned 9:15
July 11:1	logistics 4:2	million 14:8 18:14 19:10 21:6,7	notices 4:24	P
June 5:18 14:19 22:16	losses 17:25	minor 14:6 15:3 16:3 18:3,5	number 3:20	p.m. 5:14
K	M	minus 17:10		Pacific 10:7,16,18,22 11:2
Kawamura	made 17:1,16 19:11	miscellaneous 18:21 19:25		Pacific's 10:9
				pages 23:8

Pamela 23:7,15,16	point 5:25 6:2	project 3:5 5:5 6:15 7:15,16 8:3,11,13,18 9:7,11, 14,18,19,20,21 10:4 11:6 15:22 16:20 17:2,4,19 18:12,16, 17,22 19:9,17 20:5, 21	ramped 13:7	Register 5:12 14:14,23
panel 5:20	points 16:17	Project's 18:13	rate 3:6,23 5:21 6:4,15 7:18 9:22 13:24,25 14:1,2,3,4,5,6 15:2,3, 9,10,22,23 16:1,4,8, 9,19 17:1,16,22,24 18:1 21:12,14	registered 12:25
panelists 6:8	Portfolio 13:4,6	project-use 9:4	rates 3:5 5:4,6 6:13 8:9 14:24	Registry 4:23
Parkshore 22:18	power 3:3,5 5:4 8:20 9:4,17, 18,25 10:7,23 12:9 15:7,10,11,15 16:9, 12,19 17:2,17,20,22 22:17	prompted 4:10	ratio 17:4	reimbursable 9:23 17:11,12,14,15, 18 20:16 21:7
part 3:17	power-related 17:13	proposed 3:4 5:4 9:22 14:4,11 15:2,9 16:1 18:15	REC 13:9,13,18	related 12:13
participate 13:13,14	Powerplant 8:23 9:3,8 10:9 11:16 12:25	provide 5:6 9:3 11:12,13	receive 10:23 13:15,16,21 22:9	releasing 9:2
parties 16:13	prepared 3:14	provided 7:5 12:9,19 21:13	received 4:19 5:18 14:20	remain 14:5
pay 11:15 12:13	present 5:4 16:11	PRR 15:12,16,18	Reclamation 9:10 11:20 17:8 18:20	remaining 9:23 17:17
payment 11:18 19:13,14	presentation 3:11 5:23,25 6:9,15, 19,23 7:13,23 8:10 21:18	public 3:1,4 4:21 5:13,22 8:2,8,18 9:6 10:13 14:18 22:7,8,25	Reclamation's 18:24	remarks 7:9,24 21:23
PCC1 13:7	presentations 6:3	published 4:22,25 14:15,23	reconciling 12:19	remind 22:7
peak 12:17	presented 3:17	purchase 3:18	record 3:17 4:13 22:24	renewable 7:17 12:23 13:1,6,10
people 21:24	presiding 3:9	put 4:5	recorded 3:15 17:5	repaid 18:18,22 19:9
percent 12:16 17:10 18:18 20:12,15,16 21:1	press 4:10	<hr/> Q <hr/>	recreation 8:20	repay 15:19
percentage 9:13 13:18 17:6,11, 12 20:11,20,24	previous 12:16	qualified 13:1	RECS 13:7,8,15,16,20	repayment 17:14 18:12 19:7,8, 11,12,22 20:1
percentages 17:7	previously 8:7 16:19 17:22 18:4 19:2 21:13	question 4:11 6:21 21:21	reduced 17:2	reporter 3:14,19 23:16
performed 9:12	prices 12:17	questions 4:4,5,7 5:24 6:19,22 7:5,12,23,25 21:20, 21,22,25 22:4,5,6,10	reference 7:5	reporter's 3:19
period 5:17 7:19 14:16,20 15:20 18:15 22:13,15	prior 22:12	<hr/> R <hr/>	referenced 20:8	request 3:21
phone 4:10,16 22:2	procedures 11:12	raise 4:5 21:21	references 21:12	required 15:19
phones 4:8	proceedings 23:9	raised 6:24	Region 6:13	requirement 10:1 14:6 15:15 17:20
place 11:5	process 3:23 5:9 22:22		Region's 3:22	requirements 13:4
Plan 15:7 16:12 17:17	program 13:10,13,15		regional 22:17	Reservoir 8:14
plans 9:17,18				Reservoir 8:17
plant 20:19				resource 13:5

resources 21:10	11:10	specialist 5:22 8:2,8		Truckee 8:15,16,17 10:12,14, 21 11:14,24 12:7,9, 11,19 19:1
respective 12:3	session 3:16	specific 13:20	T	true 23:8
responsible 12:2,4 19:4	share 7:16 13:15	Stamp- 16:9	talk 7:15 18:11	turn 6:3 8:1
revenue 9:24,25 12:13,15 13:20 15:13,15,21 17:20 20:22	show 19:7,19	Stampede 3:5 5:5 8:13,14,17,23 9:3,8,20 10:4,8,12, 19,23 11:15 12:6,25 13:15 15:11,12,15, 16,18,21 16:21,22,24 17:22 20:6	talked 7:10	type 6:21
revenues 16:25 17:1,5,16 20:6, 14	shows 19:16	Stampede's 12:9	telephone 3:20 22:2	U
River 8:15,17	Sierra 3:22 6:13 10:7,9,16, 17,22 11:2 16:10	Standards 13:7	ten 19:18	unchanged 14:5
roster 4:15	skill 23:10	star 4:10	terminated 11:1	understand 7:19
RPR 23:16	slide 6:6,11,18 7:4,7,21 8:22 9:16 10:2 11:3,7 12:5,21,24 13:22 14:10 15:1,8 18:8,9 19:6,15,16 20:2,17 21:8,9,10	start 3:11 6:2 7:13 8:12	third-party 16:22	units 8:23
S	slides 18:7 19:2	started 4:12 6:16	three-phase 16:16	unpaid 18:14 19:10
sale 10:18 14:9	slightly 14:12	starting 5:14	time 5:16 6:1,2 7:24 21:19	up-to-date 5:6
sales 16:25	small 13:3	stated 18:1	timeline 7:18 14:11	update 5:5
schedule 9:22 13:25 14:4,5 15:2,3,9,24 16:1,4,8 18:1	SN 8:9	station 11:21 17:2 18:24	titles 6:10	utilities 5:22 8:2,8
secured 10:22	SN's 9:10	stay 5:9	today 3:16 5:1,14 6:8,14 7:8,13 14:17	Utility 10:13
SEEA 10:20 11:13,19 12:2, 11,13,18 15:22 16:23,25 17:1,3,5,16, 24 19:3,4	SNF 15:4,5	Stewart 5:22 8:2,5,8	today's 3:10,13,18 4:13,20, 22 5:3	V
sell 10:16	SNF-7 13:25 16:5 18:4	stipulated 17:16	total 13:20 15:18 19:19 21:2	Valley 9:19,21
September 14:1,22 15:6 16:7	SNR 21:14	submit 5:16 22:11	town 8:16	vary 9:1
serve 16:20	SNR's 3:23	submitted 22:12	transcript 3:13,18 23:9	verbatim 3:13
served 16:10	Snr-ratecase@wapa. gov. 22:20	sufficient 12:1	transcripts 3:21	view 3:22 16:2
service 3:23 11:15,16,20,21, 22,23 12:3 17:2,25 18:2,24,25 20:19	Sonja 22:16	superseded 16:7	transfer 13:19 15:17 18:19,23 19:16,20,21,24	virtual 4:2,5
Services	source 8:16 13:2	supersedes 16:5	transferred 9:24 15:11,15,17 17:19 18:16 19:17	virtually 4:1
	speak 7:2	system 10:10	transmission 9:15 10:8,9	voltages 16:17
	speaker 4:4,6 5:24		Trenise 6:6 15:23 18:6 21:11	Volume 4:24

<hr/> <p style="text-align: center;">W</p> <hr/> <p>wanted 6:9 7:3</p> <p>WAPA 3:21 4:20,22 5:3,5,13 6:14 8:3 10:6,12,15, 17,24 11:1 12:4,18 13:8 14:2,3 16:14,21 17:4 18:16 21:12 22:7,11</p> <p>WAPA's 4:25 5:9,13,21 6:4</p> <p>WAPA-201 3:6 6:15 8:11 13:24</p> <p>WAPA-201.ASPX 5:12</p> <p>WAPA-SN 18:20</p> <p>WAPA.GOV 21:13,15</p> <p>Washoe 3:5 5:4 6:15 7:14,16, 18 8:3,9,11,13,18 9:7,14,18 10:3 11:6 13:24 18:11,13,16 19:9,17</p> <p>Washoe-1 15:2,9</p> <p>water 8:16</p> <p>weather 9:1</p> <p>web 5:6,9,10,13</p> <p>Webex 3:3 4:9,14,15,18 6:17 7:3,10</p> <p>website 3:23 4:25 15:25 21:13</p> <p>Western 3:3 22:17</p> <p>whichever 16:8</p> <p>Wildlife 11:10,16,22 18:25</p> <p>Wolfe 5:21 6:4,5,13</p>	<p>writing 5:16 22:11</p> <p>written 22:9,11,16</p> <p>WSH 15:4</p> <p>WSH-1 14:4 16:4</p> <hr/> <p style="text-align: center;">Y</p> <hr/> <p>year 8:4,9 9:2,12,23 13:20 17:14 18:13 19:14, 18,20,23 20:13,14,25 21:4,5</p> <p>years 19:18 20:10</p> <p>years' 12:16</p>	
--	---	--