

PARKER-DAVIS PROJECT

ANNUAL OPERATING PLAN: FY2023

Prior Year Balance		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Resources		Actual						Forecast						
Parker Generation		27.2	22.8	18.5	17.3	25.4	38.6	48.24	52.2	48.5	49.3	43.4	37.5	428.9
MWD's Parker Share		-14.26	-10.74	-8.927	-9.024	-12.24	-18.84	-24.12	-26.1	-24.25	-24.65	-21.7	-18.75	-213.6
Davis Generation		66.9	62.5	53.9	44.3	56.7	93.4	110.3	123.8	105.3	103.8	93.4	91.9	1006.2
Net Generation		79.8	74.6	63.5	52.6	69.9	113.2	134.4	149.9	129.6	128.5	115.1	110.7	1221.5
Other PDP Credits		0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.1
Purchases for PDP		11.0	7.4	18.7	26.7	16.2	23.7	13.5	8.8	16.4	19.1	24.2	23.6	209.4
Total Resources:		91.0	82.1	82.4	79.5	86.2	137.0	148.1	158.9	146.1	147.7	139.5	134.4	1433.0
Loads														
Total PDP Firm Load		83.0	79.2	80.5	80.0	74.0	147.3	145.6	149.7	146.7	151.9	150.5	144.7	1433.2
Energy Bank Sales		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Excess		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Surplus Sales		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PDP / BA Deviation	0.0	7.6	6.5	6.8	0.4	14.2	-16.0	2.5	9.2	-1.5	-5.3	-12.5	-11.7	0.0
Hoover Bank	0.2	0.4	-3.6	-4.9	-0.9	-2.0	5.7	0.0	0.0	1.0	1.2	1.5	1.4	0.0
Total Loads:		91.0	82.1	82.4	79.5	86.2	137.0	148.1	158.9	146.1	147.7	139.5	134.4	1433.0

TOTAL FY2023 PURCHASE POWER COSTS	
\$35,068,999.64	
ENERGY COST	RESERVES COST
\$34,192,822.55	\$876,177.09

Actual costs thru March 2023

+ values represent energy from PDP

- values represent energy to PDP

all values in GWh